

Technical work on maritime traffic emissions (SO₂, NOx, PM and BC)



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5th TFTEI annual meeting 22/23 October 2019, Ottawa, Canada



1



2

- Our mandate
- □ Emissions of pollutants from maritime transport
- □ Marpol Convention Annex VI for SO₂ and NOx
- □ Reduction techniques for NOx emissions and their costs
- \Box Reduction techniques for SO₂ emissions
- □ Next steps



. . . .

Mandate of TFTEI CLRTAP Decision 2018/7



2 - The functions of TFTEI are to:

C – initiate work to assess information on emission abatement technologies for the reduction of air pollutant from shipping emissions

Under TFTEI, a guidance document developed in 2016 (by Emisia and IIASA): Guidance Document on Emission Control Techniques for Mobile Sources Covering:

- Road vehicles,
- o Non road machineries,
- o Aircrafts,
- o Electric trams

and

o Diesel vessels (inland waterways) and seagoing ships

http://www.unece.org/environmental-policy/conventions/envlrtapwelcome/guidance-documents/gothenburg-protocol.html

3



Work currently initiated



3

4

Scope of the work:

- Diesel vessels (inland waterways)
- Seagoing ships

Deliverable:

An assessment of reduction technologies for SO₂, NOx, PM and BC emission reduction for two types of vessels:

inland water ways

and

seagoing ships

In both cases, with cost information

Work started in 2019, focusing on seagoing ships in a first step





- o Summary
- o Introduction,
- o General information on the maritime transport
- o Emissions of pollutants from maritime transport
- o Marpol Convention annex VI
- Best available techniques for NOx
- Best available techniques for SO₂
- Best available techniques for dust and BC
- Control techniques at berth (Electricity)
- Costs of reduction techniques
- o Bibliography

5





5

6

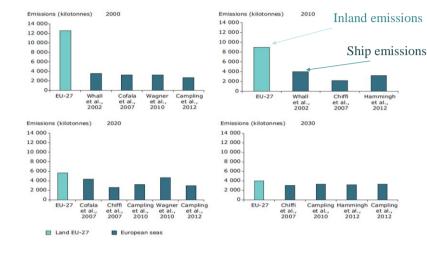
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Maritime trafic in Europe – Emissions of NOx

Anthropogenic sources of AP are numerous : industry, residential heating, agriculture, road and off-road transportation ... and shipping In the EU, 2030 shipping emissions might be as large as inland EU emissions



7

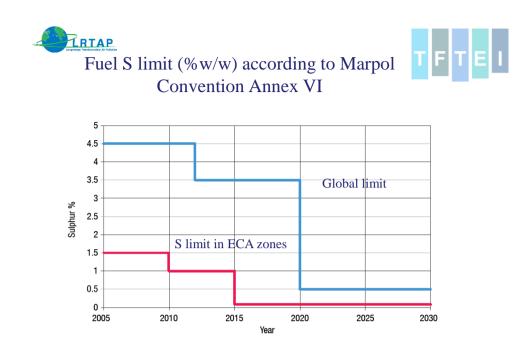




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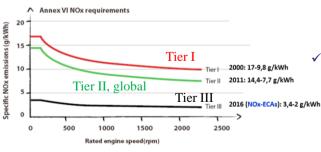
8

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9







9

- ✓ Tier II limits to be met globally by all ships constructed from 1st 2011
- Tier III limits to be met in NOx Emission Control

Areas (NECA)

- North America NECA: from 1st January 2016
 Baltic Sea, North Sea
- and English Channel from 1st January 2021



11

11





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1 – Primary measures:

EGR (Exhaust Gas Recirculation)

2 - Treatment of waste gases

SCR (Selective Catalytic Reduction)

3 – Use of other fuels, new techniques

LNG, other alternative fuels (hydrogen...)

For SCR and EGR, possibility to switch from TIER II mode to NECA (TIER III) mode by specific arrangements

Source of picture: Man diesel – Emission project guide - 2018

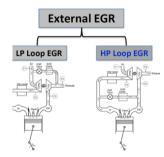
13



TFTEI

Reduction technique based on recirculation of a part of exhaust gases. Exhaust gases are cooled and cleaned Reduction of temperature and oxygen content reduces NOx formation

Principles of EGR



Exhaust gases must be cleaned to remove dust emissions and water must be neutralized (use of NaOH)

Configurations more or less complex according to the cases : high pressure or low pressure EGR

With a fuel at 0.1% S: fuel penalty of around 0 to 5 g/kWh according to the load /engine optimized for tier II, according to the configurations

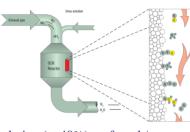
Ref: Man 2018 – NOx reduction – Tier III solutions Yandis 2016 – NOx reduction technologies for marine diesel engines 14



Principles of SCR



Chemical reactions involved



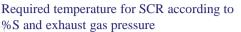
Urea solution (at 40%) preferred / ammonia solution at 24.5%

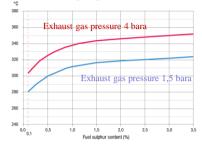
$(NH_2)_2CO_{(aq)}$	\rightarrow	$(NH_2)_2CO_{(s)} + \times H_2O_{(g)}$
$(NH_2)_2CO_{(s)}$		NH _{3(g)} + HNCO _(g)
$HNCO_{(1)} + H_2O_{(2)}$		$NH_{3(q)} + CO_{2(q)}$

Reactions with NO and NO2

 $4NO + 4NH_3 + O_2$ \rightarrow 4N₂ + 6 H₂O $2NO + 2NO_2 + 4NH_3 \rightarrow 4N_2 + 6H_2O$ $2NO_2 + 4NH_3 + O_2 \rightarrow 3N_2 + 6H_2O$

Ref: Man 2018 - NOx reduction - Tier III solution

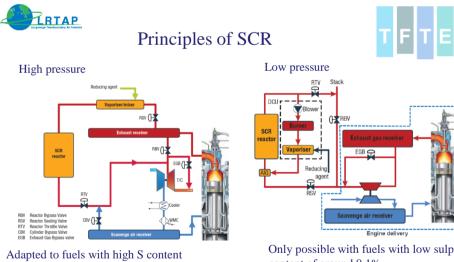




Risk of formation ammonium bisulfate at low t°C which can condensate and reduce catalyst efficiency

Minimum temperature in the catalyst bed required to avoid possible condensation Risks lower with low sulphur fuels With 0.1% S fuels, 310 °C is sufficient

15



To have adequate temperatures, SCR located before the turbo charger (+50 to175°C/LP) Outside NECA, SCR can be stopped SCR is stopped if load < 15% Fuel penalty: 0.5 à 2 g/kWh according to load/ optimized motor in tier II Ref: Man 2018 - NOx reduction - Tier III solutions

Only possible with fuels with low sulphur content of around 0.1%

The SCR is placed after the turbo charger Outside NECA, SCR can be stopped Reheating system necessary to avoid condensation

Fuel penalty: 1 à 2 g/kWh according to load/ optimized motor in tier II

16

15



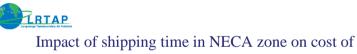


Costs of SCR

Cost component	Average value	Range of values		
Investment €/kW	50	19 à 100		
New	59	19 a 100		
Investment €/kW	80	24 à 97		
Retrofit	00			
Urea Price	0.21	0.17 à 0.29		
€/kg	0.21			
Urea consumption	10.9			
kg/kWh	10.9	6.5 à 16.5		
Catalyst replacement	0.55	0.25 à 0.75		
€/kWh	0,55	0.25 à 0.75		
Maintenance	1.2% of			
	investment			
Fuels	- 1 % of the	Some references give		
	consumption	savings		

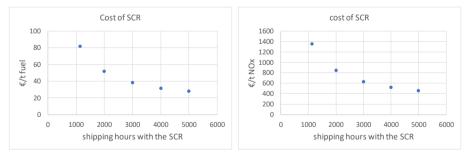
Source: Rasmus Parsmo and alls. NOx abatement in the Baltic sea. An evaluation of different policies. IVL. May 2017 and other sources

17





SCR per t of NOx removed and t of fuel consumed



Costs for a ship 12 MW

- Interest rate 4%
- Lifetime 20 years





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19



Reduction techniques for SO₂ emissions



- o Use of low sulphur fuels and alternative fuels
- Use of scrubbers





Use of low sulphur fuels

Use of low Sulphur fuels or alternative fuels (Liquid Natural Gas)

Fossil fuels with different sulphur content available

- Residual oil with aroound 2,5 % S
- $\circ~$ Maritime diesel with 0.5 % S compliant with the global limit from 2020 of 0.5% S
- Maritime gasoil with 0.1 % S compliant with the global limit from 2020 of 0.1% S used in ECA zones

	Price		Price difference				
Fuel			€/GJ		€/t SO2 abated		
	€/t	€/GJ	RO to MD	MD to MGO	RO to MD	MD to MGO	
Residual oil (RO) ~ 2.5 % S	275	6.7	-	-	-	-	
Marine diesel (MD) ~0.5% S	363	8.5	1.79	-	2,055	-	
Marine gasoil (MGO) 0.1% S	401	9.4	2.69	0.90	2,454	4,958	

Source: IIASA – the potential for cost –effective air emission reductios from international shipping through designation of further emission control area in EU waters with a focus on the Mediterranean SEA, 2019

21



The different types of scrubbers



Two types of scrubbers :

- Wet scrubbers
- Dry scrubbers

Wet scrubbers can be classified in 3 categories :

- Open loop scrubbers
- Close loop scrubbers
- Hybrid scrubbers able to work in close loop mode or in open loop mode





SO₂ scrubbers

Open-loop scrubber:

Use of seawater (SO₂ removed by alkalinity of sea water). Average water consumption : 45 m^3 /MWh for a fuel at 2,7%S Efficiency decreasing with higher seawater temperatures, requiring specific dispositions to keep it constant Discharge of washwaters

Closed-loop:

Fresh water used, Sodium hydroxide (NaOH) used to neutralize SO_x . Sodium sulphates produced Washwater recycled after treatment in the scrubber. Average fresh-water consumption : 20 to 30 m³/MWh Wash water discharge 0.1 to 0.8 m³/MWh if no storage Average power consumption of 0.5 to 1% of the power of the engine Scrubbers used in zones where washwater discharge is not allowed

Hybrid system: able to work in both modes. More sophisticated and more complex

23

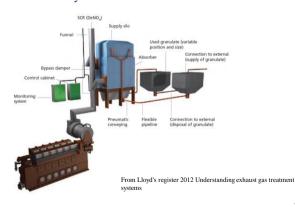
23



SO₂ scrubbers



Dry scrubber: Solid alkaline reagent used (Ca(OH)2, sodium bicarbonate...) Operate between 240 to 450 °C Average power consumption of 0.15 to 0.20% of the power of the engine Storage of consumables and wastes necessary







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Next steps



25

- \circ Finalize a first draft of document (by the end of the year)
- Set up a working group for comments and validation (in November 2019)
- Finalize a document by June 2020





Agenda

□ Other information

27



Some Useful links

ECAMED: Technical Feasibility Study for the Implementation of an Emission Control Area (ECA) in the Mediterranean Sea – INERIS, CITEPA, CEREMA, PLAN BLEU for the French Ministry for an Ecological Transition - 2018 https://www.ecologique-solidaire.gouv.fr/sites/default/files/R_DRC-19-168862-00408A_ECAMED_final_Report_V5.pdf

The potential for cost-effective air emission reductions from international shipping through designation of further Emission Control Areas in EU waters with focus on the Mediterranean Sea – IIASA for the European Commission – 2018 http://pure.iiasa.ac.at/id/eprint/15729/







Some recent studies

France took the lead for implementation of an ECA for SO₂ and NOx in the Mediterranean Sea

•2019: Informal preparatory work for a decision of the European Union Council-Diplomatic Initiatives to Mediterranean Countries

•2nd semester 2019: decision of the European Union Council

•March 2020: submission to IMO

•April 2020: approval of the ECA by IMO (1st phase of the decision)

•Autumn 2020 or July 2021: adoption of the ECA by IMO (2nd phase of the decision) - Entry into force fixed during the negotiations

•2022: ECA zone entry into force target





29

Thank you very much for your attention! Questions?

TFTEI Technical Secretariat







